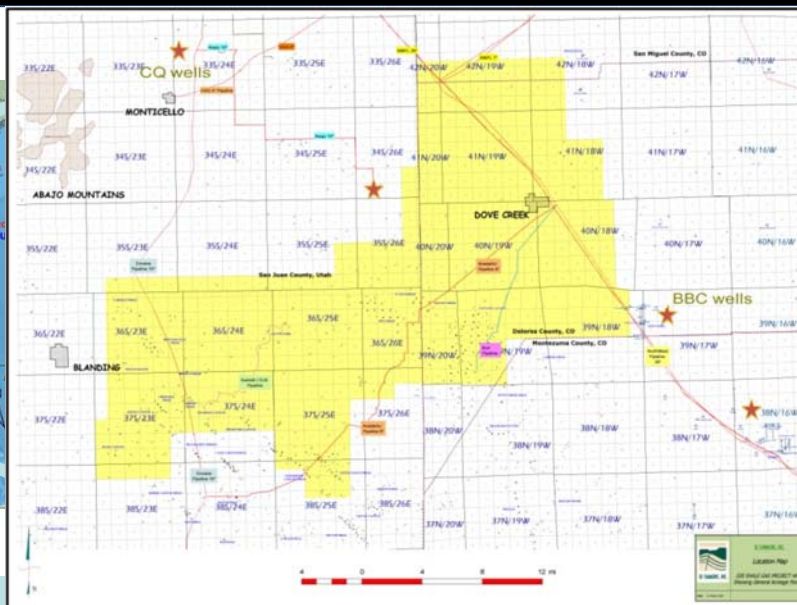


GOTHIC & HOVENWEEP SHALE — 40,000 NET ACRES IN THE PARADOX BASIN

Shale Gas Plays — Lower 48 States



Source: Energy Information Administration based on data from various published studies. Updated: May 9, 2011



INTERESTED PARTIES

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Potential Resource:	Reserves: Est. EUR TCF	EUR / well on 160 acres BCF	Average Thickness Feet	Average TOC	Average Gas Content SCF/Ton
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GOTHIC & HOVENWEEP COMBINED	6.0	1.0	2.5	125	3% TO 4% 30—60
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BRIEF HIGHLIGHTS OF PLAY POTENTIAL BASED ON DUAL LATERALS TO BOTH SHALES WITH AFE OF \$5.9 MILLION

HIGHLIGHTS

- Western Colorado and Eastern Utah
- Various WI averaging 70% with 84.5% average NRI
- Continuous thick shale resource play
- Discovery wells producing from depths of 5,700 to 6,200 feet
- Geological mapping / data and analysis
- Pipeline and infrastructure in place or nearby
- Existing operations in area in conventional reservoirs
- Bill Barrett reporting 2 to 3 BCF wells at \$3.4 mm cost
- 40,000 Net Acres: up to 5 years with multi-year extensions
- Gas production from vertical wells in Gothic on DJS acreage
- Gas production from vertical well in Hovenweep on offset acreage
- Close proximity to Bill Barrett's horizontal Yellow Jacket (Gothic) & Green Jacket (Hovenweep) plays
- Flexible deal terms with low entry costs and operations available